## RAILROAD COMMISSION OF TEXAS HEARINGS DIVISION

OIL & GAS DOCKET NO. 20-0280624

### IN RE: P-5 ORGANIZATION REPORT OF PGI OPERATING, LLC

#### FINAL ORDER

The Commission finds that after notice and an opportunity for hearing regarding the captioned matter, the Operator failed to request a hearing and pay the hearing fee as required by 16 Tex. ADMIN. Code §3.15(g)(4) and Tex. Nat. Res. Code §89.022(f). This matter having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

#### **FINDINGS OF FACT**

- 1. PGI Operating, LLC [Operator #630825] (the "Operator"), is the record operator or one or more inactive wells in the State of Texas and is required to file Organization Report (Form P-5) with the Commission. Operator's most recent P-5 was due on or before September 1, 2012.
- 2. After filing its most recent Organization Report (Form P-5) with the Commission, the Operator was notified they were deficient and had failed to comply with the requirements of 16 Tex. Admin. Code § 3.15 (Surface Equipment Removal Requirements and Inactive Wells) and provided with a written statement of the reasons for the determination and allowed ninety (90) days from the date its P-5 was due to comply with the requirements of 16 Tex. Admin. Code § 3.15 and Tex. Nat. Res. Code §§89.021 89.030.
- 3. After the expiration of ninety (90) days and pursuant to 16 Tex. ADMIN CODE §3.15(g)(4), an authorized Commission employee determined that the Operator's Organization Report still could not be renewed because the Operator continued to fail to comply with the requirements of 16 Tex. ADMIN. CODE §3.15 (Surface Equipment Removal Requirements and Inactive Wells).
- 4. The Commission sent the Operator a letter notifying the Operator of the determination of continued non-compliance, that the Operator had a right to request a hearing, and that the hearing request and non-refundable hearing fee had to be received by the Commission no later than 30 days after the date of the letter. The letter included a list, attached as Exhibit A to this order, of the wells that remained out of compliance with Statewide Rule 15 (16 Tex. ADMIN. CODE §3.15).
- 5. All notices and letters from the Commission to the Operator on this matter were addressed and mailed to the Operator's most recently reported address on the Form P-5 Organization Report.

- 6. The Operator did not timely request a hearing and pay the hearing fee on these issues as required under 16 Tex. ADMIN. CODE §3.15(g)(4) (Surface Equipment Removal Requirements and Inactive Wells).
- 7. Statewide Rule 15 (16 Tex. ADMIN. CODE §3.15) is a Commission rule that relates to safety or the prevention or control of pollution.

#### **CONCLUSIONS OF LAW**

- 1. The Operator received proper notice and an opportunity for hearing regarding compliance with 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §\$89.021 89.030.
- 2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this matter have been performed or have occurred.
- 3. The Operator is in violation of Commission Statewide Rule 15 and did not timely request a hearing to contest the determination that it was in violation.
- 4. Denial of renewal of the Operator's P-5 Organization Report is authorized and required by 16 Tex. Admin. Code §3.15(g)(4) and Tex. Nat. Res. Code §§89.022(f).
- 5. The Operator's P-5 Organization Report cannot be renewed until the operator brings the inactive wells shown on the attached Exhibit A into compliance with the requirements of 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 89.030.

**IT IS ORDERED** that renewal of PGI Operating, LLC's P-5 Organization Report is hereby **DENIED**.

**It is further ORDERED** that PGI Operating, LLC shall bring the wells on Exhibit A into compliance with Statewide Rule 15 (16 Tex. ADMIN. CODE §3.15) and that the Operator's P-5 Organization Report shall not be renewed until the wells on Exhibit A have been brought into compliance as required by this order.

**It is further ORDERED** that PGI Operating, LLC and each person who held a position of ownership or control in the Operator at the time the Operator's most-recent P-5 Organization Report was filed shall be subject to the terms of Tex. Nat. Res. Code §91.114.

It is further ORDERED by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't. Code \$2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are **DENIED**. All pending motions and request for relief not previously granted or granted herein are **DENIED**.

#### RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Rule 15 Inactive Well Master Order dated February 26, 2013.)

AF	I Number	District	ID Number	Lease Name	Well Number
15		7B ity must be ved W-3X on	GT2COIIIEC	SWEETWATER /CANYON SAND/ UNIT ted (certify on Form W-3C)	8
	Must res	olve lack o	f Good Fai	th Claim issue preventing 14(B)(2	) approval
15:	1 01339 No approv	7B ved W-3X on	08087	SWEETWATER /CANYON SAND/ UNIT	17
	Must reso		f Good Fai	th Claim issue preventing 14(B)(2	) approval
153	No approv	7B red W-3X on	08087	SWEETWATER /CANYON SAND/ UNIT	22
	Must reso	olve lack o		th Claim issue preventing 14(B)(2)	approval
	Must reso	red W-3X on olve lack of	08087 file	SWEETWATER /CANYON SAND/ UNIT	
			E Good Fai	th Claim issue preventing 14(B)(2)	approval
151	31022 No approv	7B red W-3X on	08087 file	SWEETWATER /CANYON SAND/ UNIT	49
			Good Fait	ch Claim issue preventing 14(B)(2)	approval
151	31145 No approve	ed W-3x on	08087 file	SWEETWATER /CANYON SAND/ UNIT	53R
		ive lack of	Good Fait	h Claim issue preventing 14(B)(2)	approval
151	THO GENERAL OF	CU N-3A OH	T 1 L 624	SWEETWATER /CANYON SAND/ UNIT ed (certify on Form W-3C)	56
1.53				h Claim issue preventing 14(B)(2)	approval
121				ed (certify on Form W-3C)	57
			Good Fait	h Claim issue preventing 14(B)(2)	approval
151	31311 No approve	7B ed W-3X on	08087 file	SWEETWATER /CANYON SAND/ UNIT	58
151	31347			n Claim issue preventing 14(B)(2)	approval
	No approve	7B ed W-3X on i	08087 file	SWEETWATER /CANYON SAND/ UNIT	59
751	31414			n Claim issue preventing 14(B)(2)	approval
*J*	No approve	7B ed W-3X on f	08087 file	SWEETWATER /CANYON SAND/ UNIT	61
151	31415			Claim issue preventing 14(B)(2)	approval
101	Electricit No approve	CL W~3A OH F	1 1 4	SWEETWATER /CANYON SAND/ UNIT ed (certify on Form W-3C)	64
4 F				Claim issue preventing 14(B)(2)	approval
	NO MEDITORE	y must be d d W-3X on f	3 1 🙉	SWEETWATER /CANYON SAND/ UNIT d (certify on Form W-3C)	65
	must resol	ve lack of	Good Faith	Claim issue preventing 14(B)(2)	approval

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# Exhibit A

AP	I Number	District	ID Number	Lease Name	Well Number
	3 33009 Electrici No approve	7B ty must be ed W-3X on	08087 disconnecte	SWEETWATER /CANYON SAND/ UNIT ed (certify on Form W-3C)	73
				n Claim issue preventing 14(B)(2)	approval
485	5 30388 No approve	09 ed W-3X on	16543 file	WAGGONER, T. J. & J. LC-	3 A
485	30431 No approve	09 ed W-3X on	16543 file	WAGGONER, T. J. & J. LC-	4 A
485	30458 No approve	09 ed W-3X on	16543 file	WAGGONER, T. J. & J. LC-	5 A
485	30640 No approve	09 ed W-3X on	16543 file	WAGGONER, T. J. & J. LC-	1
485	31003 No approve	09 ed W-3X on	05028 file	WAGGONER, J & J	4
485	31004 No approve	09 d W-3X on	05028 file	WAGGONER, J & J	38A
485	31038 No approve	09 d W-3X on	16543 file	WAGGONER, T. J. & J. LC-	15 A
485	31159 No approve	09 d W-3X on :	05028 file	WAGGONER, J & J	37
485	31521 No approve	09 d W-3X on 1	05028 file	WAGGONER, J & J	42
485	31696 No approved	09 d W-3X on f	05028 File	WAGGONER, J & J	47
485	32654 No approved	09 d W-3X on f	17619 File	WAGGONER, T. J. & J. L.	6
485	32655 No approved	09 d W-3X on f	17619 Eile	WAGGONER, T. J. & J. L.	5
485	34898 No approved	09 N-3X on f	16543 ile	WAGGONER, T. J. & J. LC-	21
	35747 No approved		16543 ile	WAGGONER, T. J. & J. LC-	26
485	36911 No approved	09 W-3X on f	05028 ile	WAGGONER, J & J	49
	36913 No approved		05028 ile	WAGGONER, J & J	51
	36917 No approved		05028 ile	WAGGONER, J & J	55

API	Number Di	strict	ID Number	Lease Name	Well Number
	39829 No approved	09	16543		34
485	41025 No approved			WAGGONER, J & J	63
485	42262 No approved	09 W-3X on	16543 file	WAGGONER, T. J. & J. LC-	38
485	44447 Electricity No approved	must be	disconnected	SAUDER, J. M. d (certify on Form W-3C)	3
485	80773 No approved	09 W-3X on	16543 file	WAGGONER, T. J. & J. LC-	23 A
485	80894 No approved	09 W-3X on	05028 file	WAGGONER, J & J	1A
485	80895 No approved			WAGGONER, J & J	10
485	80898 No approved	09 W-3X on	05028 file	WAGGONER, J & J	8
485	80902 No approved	09 W-3X on	05028 file	WAGGONER, J & J	19
485	80905 No approved			WAGGONER, J & J	23
485	80910 No approved	09 W-3X on	05028 file	WAGGONER, J & J	35
485	80911 No approved	09 W-3X on :	05028 file	WAGGONER, J & J	36
	91419 No approved		16543 file	WAGGONER, T. J. & J. LC-	16